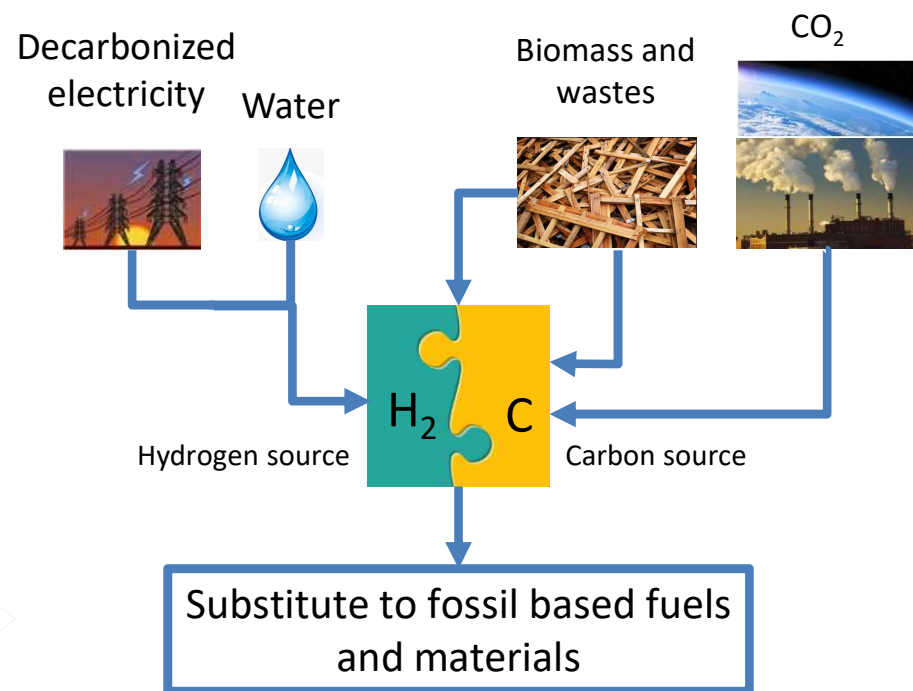


Overview of Power-to-Gas processes Few illustrations of demo sites

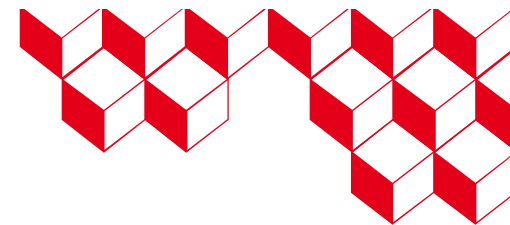
A. Chappaz, G. Geffraye



Carbon Capture and Usage



Catalytic conversion technologies



Renewable/low carbon electricity



Water



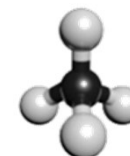
Water electrolysis



Clean hydrogen



**Catalytic
conversion unit**



CH_4



Direct air capture (DAC)



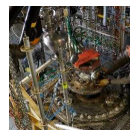
Industrial emissions



Biogenic carbon



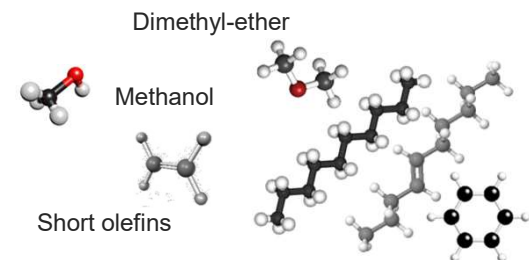
Biomass / wastes



$\text{H}_2 / \text{CO} / \text{CO}_2$

syngaz

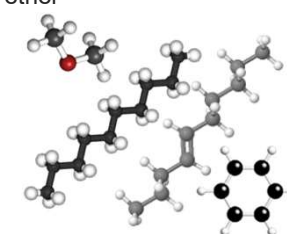
CO_2



Dimethyl-ether

Methanol

Short olefins

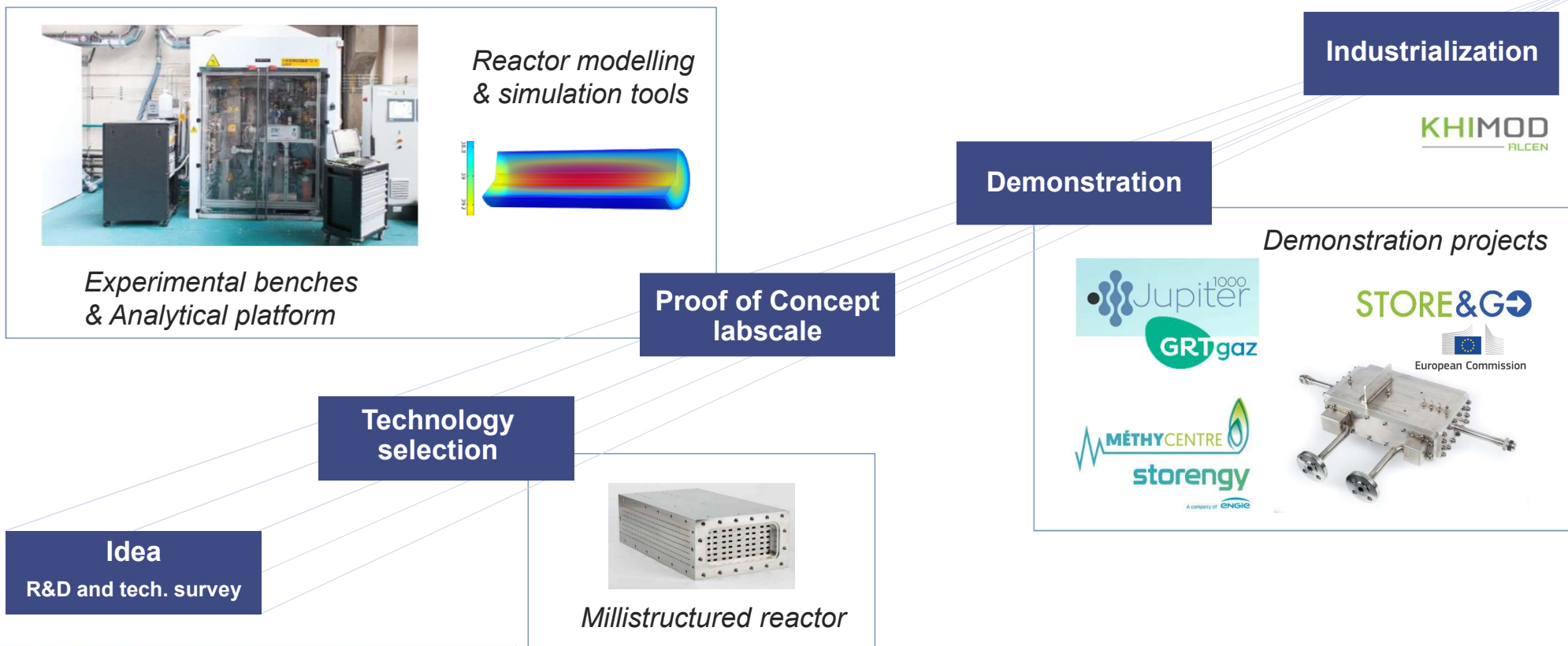


Gasoline/Diesel/Kerosene

**Liquid and gaseous
carbon-containing molecules**

From idea to industrialization

Illustration : Milli-structured reactor industrialised for methanation reaction



Context of a P2G process

Constraints

Energy availability



Quantity (power scale)
Electrical Sources
(on/off grid, intermittency)
Heat availability

Hydrogen Ressources



Water availability
Water quality (purification)

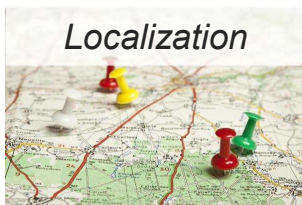
Carbon Ressources



Quantity
Quality (Purification)
Stoichiometry

Land take
Regulation
Social-acceptance
Industrial landscape

Localization



Catalytic process



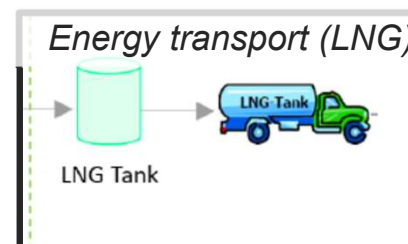
For each technologies :
Adaptability,
Flexibility
& process optimization

Applications

Mobility (CNG)



Energy transport (LNG)

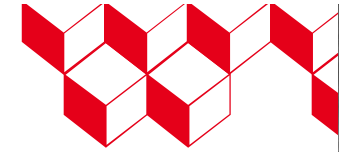


Grid injection



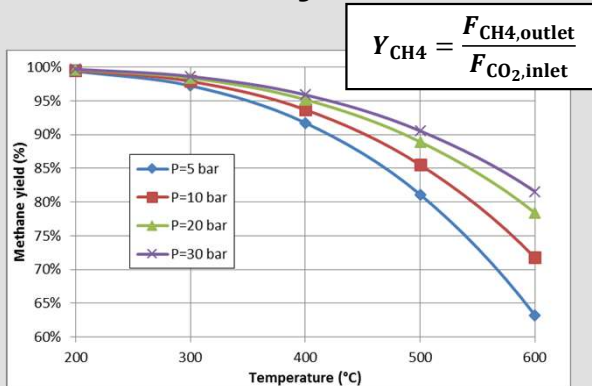
Intrinsic methanation limitations

Sabatier reaction : $CO_2 + 4H_2 \rightleftharpoons 2H_2O + CH_4$ ($\Delta_r H_{298} = -165 \text{ KJ/mol}$)

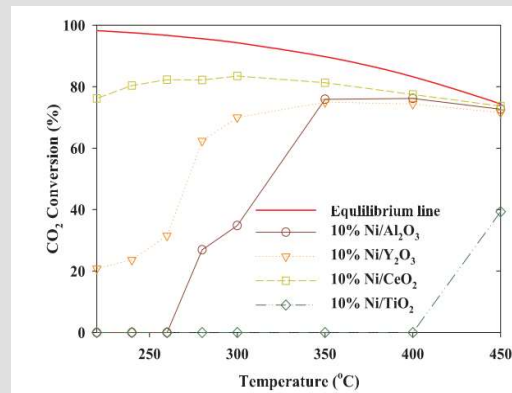


Paul Sabatier
Nobel Prize 1912

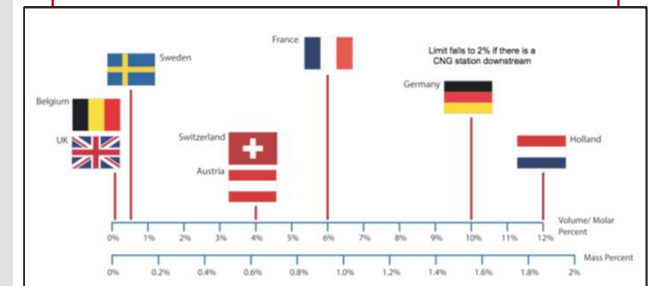
Thermodynamics



Kinetics



Product specifications



Gas grid H₂ tolerance

In France : H₂ < 6 vol.% (now ~ 0 %),
CO < 2.5 vol.% CO < 2 vol.%

Trade-off between Thermodynamics and Kinetics

+ catalyst lifetime

+ costs

+ specs ...

Exotik

Yield > 97% for T<300°C

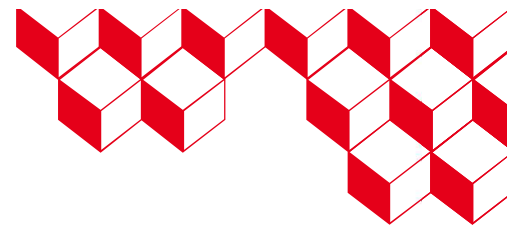
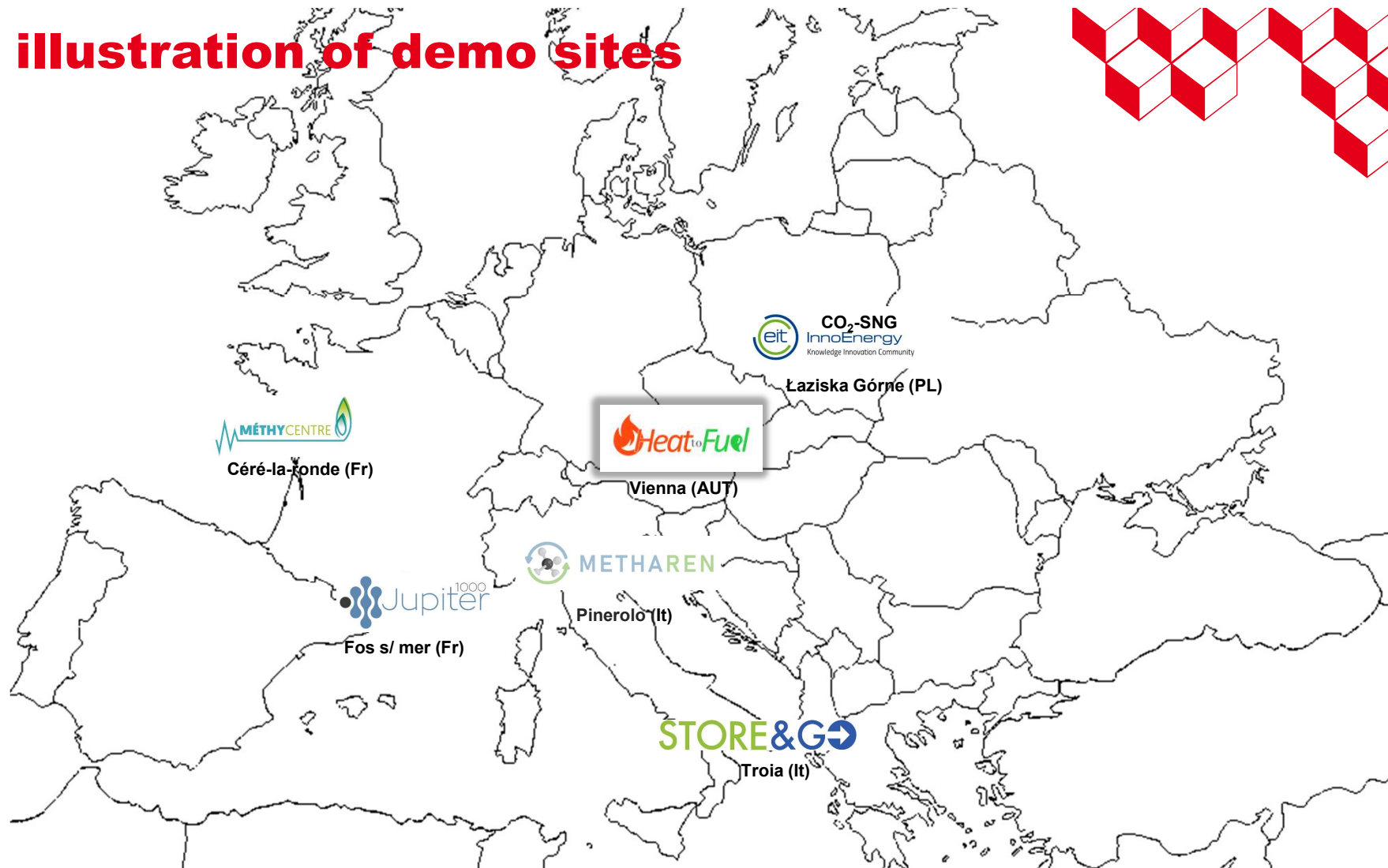
→ minimum activation temperature

Active catalyst

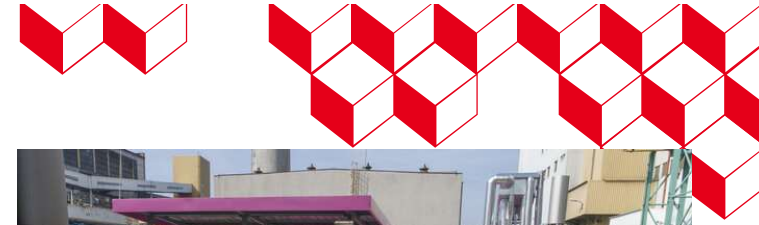


Hard to reach in
one reactor pass

Few illustration of demo sites



CO₂_SNG Kick-Inno Energy project (CNG)



CO₂-SNG is a pilot plant located at Laziska in Poland
The produced SNG could be used as a fuel for internal combustion engines (CNG)

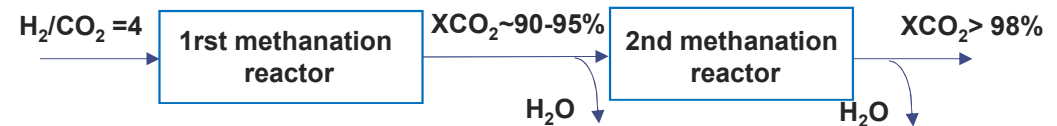


Sources available:

- CO₂ captured from **flue gas** (using **amine** absorption)
- H₂ obtained from **water electrolysis** (100kWe)

Outlet quality target = CO₂ conversion > 98%

Selected process : **two-stage** methanation reactor

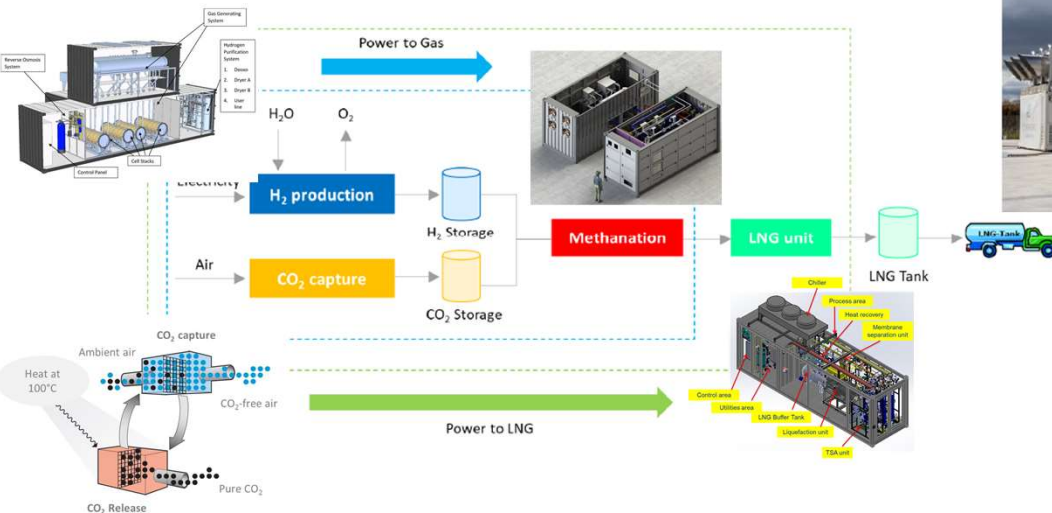


2014-2019



STORE & GO Project – Troia (LNG)

STORE&GO gathers 3 demos in Europe, one in TROIA, Italy
The produced methane is liquefied for island supply

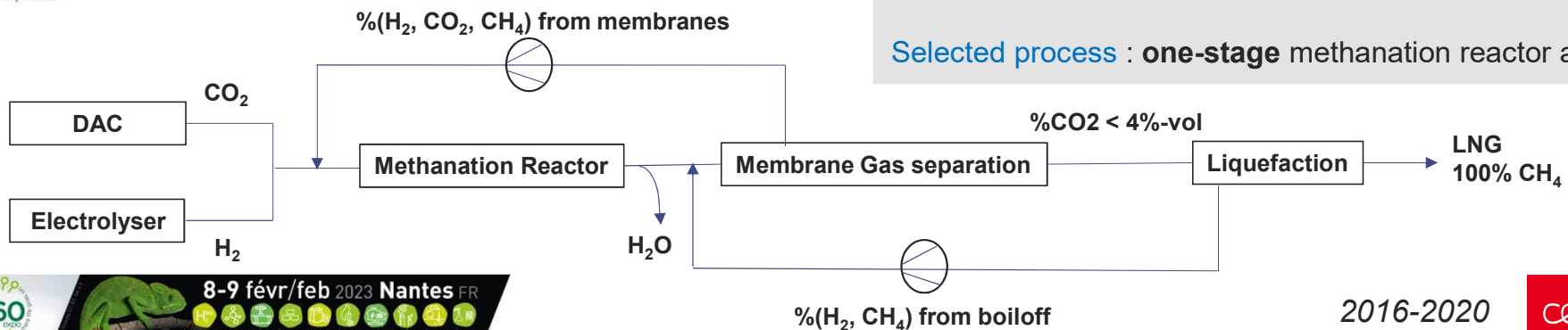


Sources available:

- CO₂ captured from air (**Direct Air Capture**).
- H₂ obtained from **water electrolysis** (200kW_e)

Outlet quality target = CO₂ conversion > 95% & xCO₂ < 4%vol

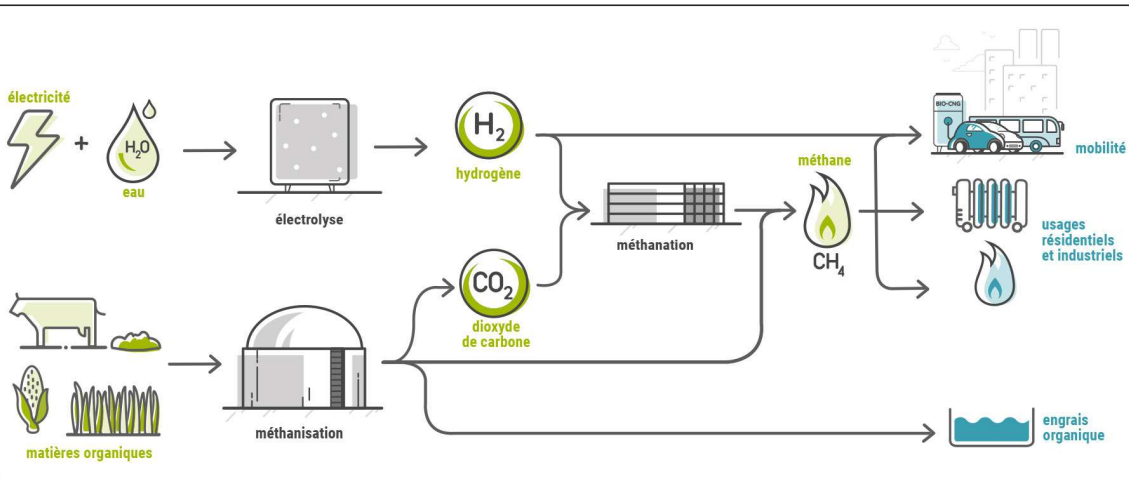
Selected process : **one-stage** methanation reactor and **recycling**



Methycentre: Biogas methanation

Methycentre is a pilot plant located at Céré-la-Ronde, France

Produced CH_4 will be injected into the local gas network (domestic & industrial needs) + mobility

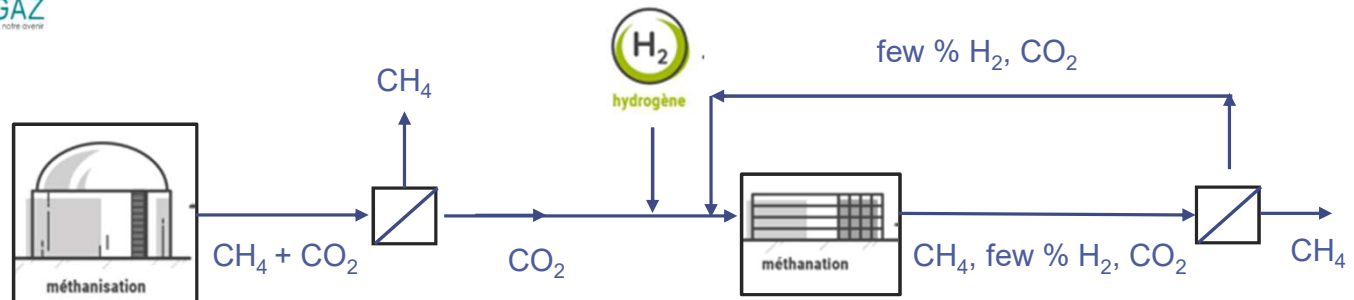


Sources available:

- Biogas $\text{CO}_2 + \text{CH}_4$
- H_2 obtained from **water electrolysis** (250kWe)

Outlet quality target = CO_2 conversion > **98%**

Selected process : **one-stage** methanation reactor and recycling



Under progress



Jupiter 1000 – CO₂ methanation

Jupiter is an industrial demonstrator located at Fos-sur-Mer, France
Produced H₂ & CH₄ will be injected in the gas network

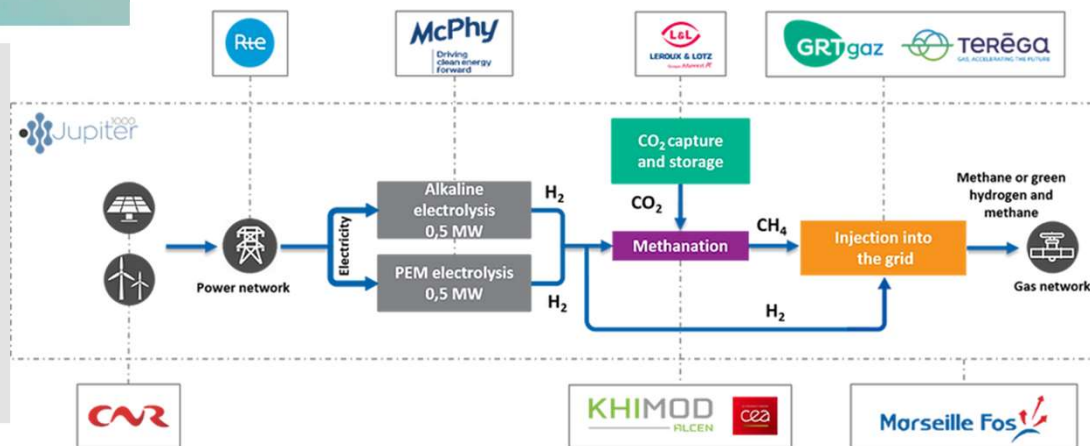


Sources available:

- CO₂ captured from **flue gas** (using **amine** absorption)
- H₂ obtained from **water electrolysis** (500kWe for methanation & 500kWe for H₂)

Outlet quality target = CO₂ conversion > 90%

Selected process : **one-stage** methanation reactor + **dilution** by the grid



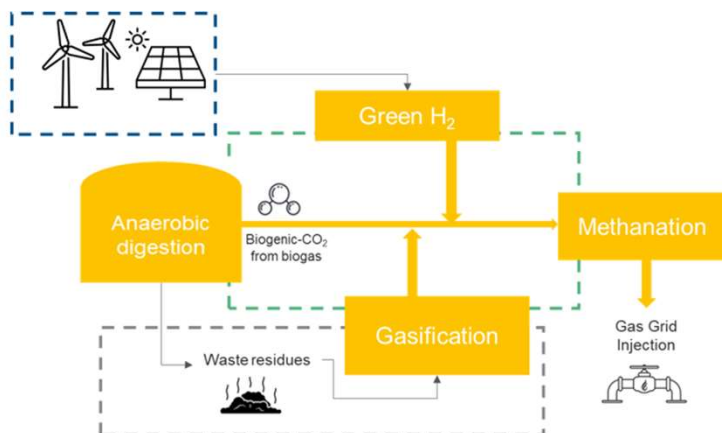
H₂ injection in 2020
CH₄ injection in 2023



Metharen – Biogas methanation

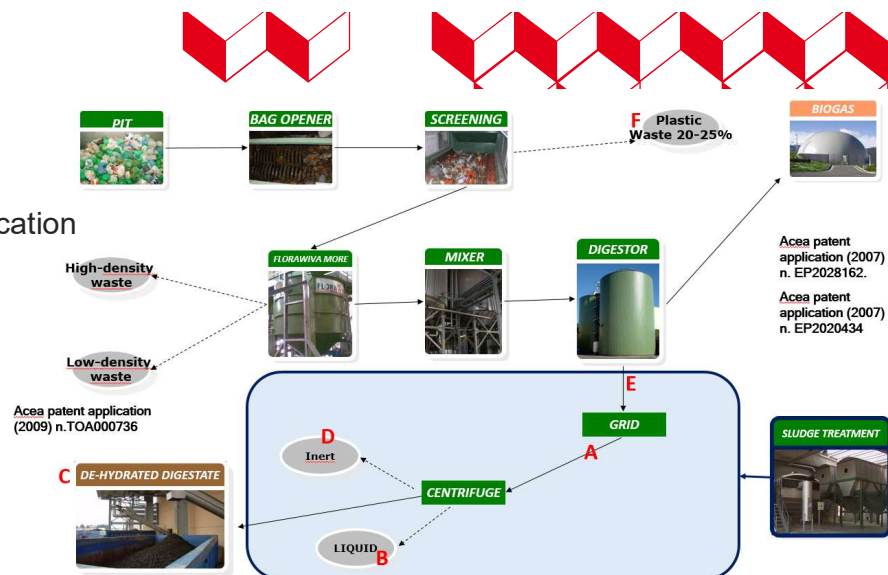
METHAREN demo will be held by ACEA, Pinerolo, Italy

The process will produce biomethane compliant with the Italian natural gas grid specification



- REN storage thanks to methane production
- Intermittency management with effluent valorisation
- Efficient system thanks to smart integration and best state of the art bricks
- Water & Carbon circularity

Methanation reactions:
 $\text{CO} + 3 \text{H}_2 \rightarrow \text{CH}_4 + \text{H}_2\text{O} : \Delta H = -206 \text{ kJ/mol}$
 $\text{CO}_2 + 4 \text{H}_2 \rightarrow \text{CH}_4 + 2 \text{H}_2\text{O} : \Delta H = -165 \text{ kJ/mol}$



(17 partners, 7 countries)



Sources available:

- Biogas ($\text{CO}_2 + \text{CH}_4$) + syngas from gazification ($\text{CO} + \text{H}_2$)
- H₂ obtained from **water electrolysis** + syngas

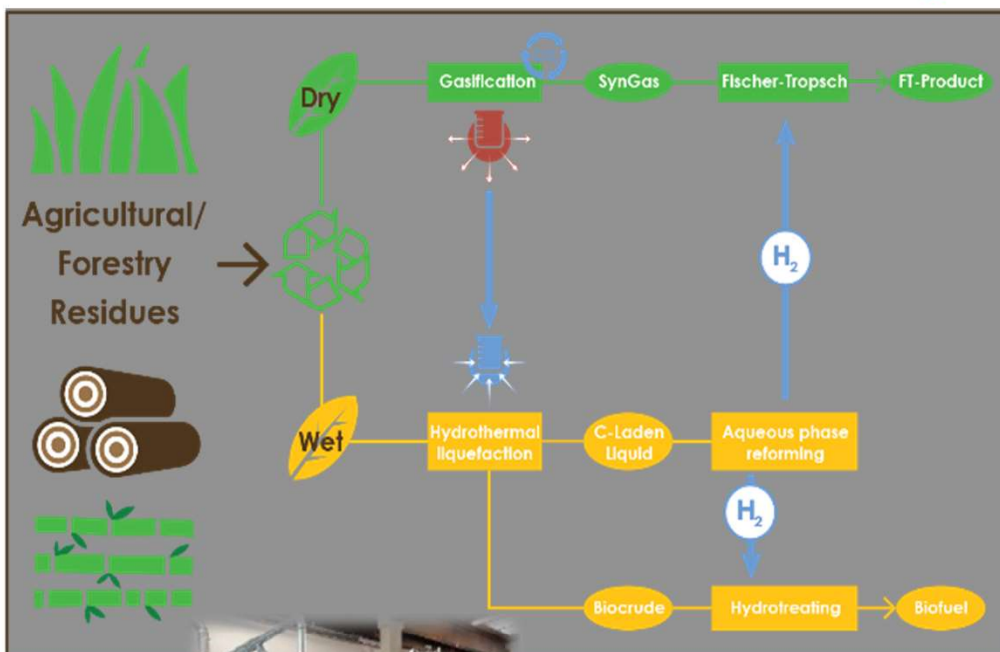
Outlet quality target = Italian grid specification

Selected process: under reflexion

Start Nov.2022



Heat-To-Fuel: Towards hydrocarbons



HTL unit



FT



APR



APR + FT Unit

Sources available:

- Syngas from gazification ($\text{CO} + \text{H}_2$)
- H_2 complement from **APR + syngas**

Outlet quality target : Mainly kerosene among liquid products

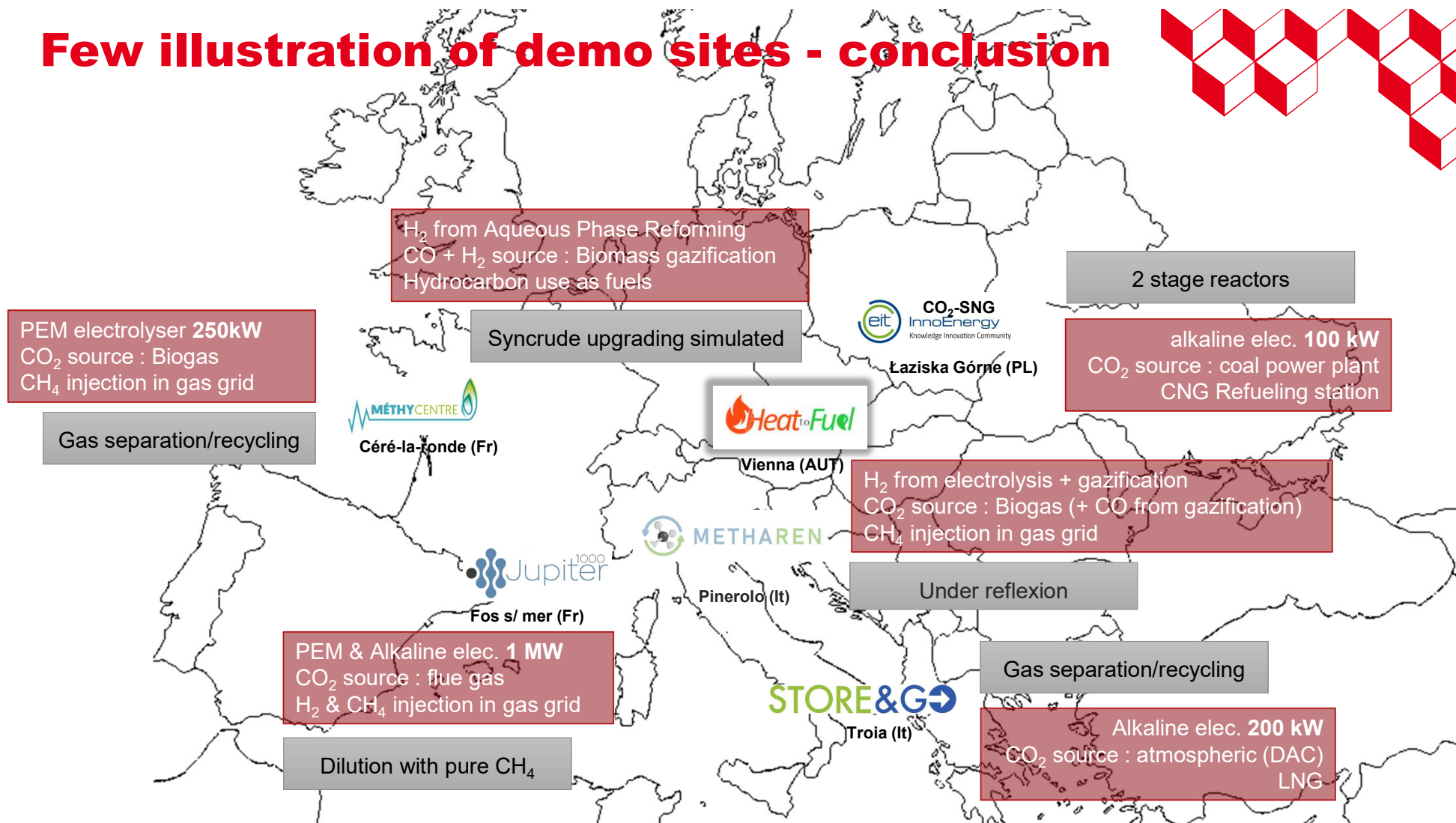
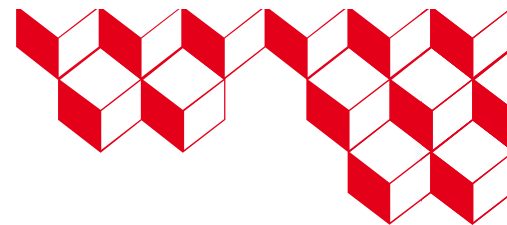
Selected process : **one-stage** FT reactor + **APR** coupling



2017-2022



Few illustration of demo sites - conclusion



The Team



Thank you for your kind attention

Meet us stand E 24

